

0062

Document Information Form

Mine Number: C0150017

File Name: INCOMING

To: PRISCILLA BURTON

From:

Person KYLA VAUGHAN

Company XTO ENERGY INC.

Date Received: OCTOBER 16, 2006

Explanation:

Additional Information For Task 2606, Sundry Notices And Reports On Wells And Surface Use Plan.

cc:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1044' FSL x 836' FWL in Sec 25, T17S, R7E

5. Lease Serial No.

UTU-75666

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Utah Federal 17-7-25-14

9. API Well No.

43-015-30638

10. Field and Pool, or Exploratory Area

Ferron Sandstone

11. County or Parish, State

Emery Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>correction to SUP</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attached revised Exhibit "B" and 1st page of the Surface Use Plan. Corrections have been made to the map to reflect the actual new access road length. On the original SUP and Exhibit "B", the access road length had been inadvertently combine with the pipeline access.

Corrections to SUP:

#2. (b) Approximately 392' of new access will be constructed. See Exhibit "B".

Attached: Exhibit "B" and 1st page of SUP

RECEIVED

OCT 16 2006

OGM PRICE FIELD OFFICE

CC: PRICE, TOM LLOYD, DOGM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kyla Vaughan

Kyla Vaughan

Title

Regulatory Compliance Tech

Date **10/12/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Bureau of Land Management Application for Permit to Drill Surface Use Plan

Company: XTO Energy Inc.
Well No. Utah Federal 17-7-25-14
Location: Sec. 25, T17S, R07E
Federal Lease No. UTU - 75666

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: **See Exhibit "A".**
- b. Location of proposed well in relation to town or other reference point: **The well location is approximately 6.7 miles northwest of Orangeville, UT. From Orangeville go North on Hwy 29 to Hwy 57. Turn North on Hwy 57 and proceed two miles. Turn NE on existing paved road and follow road up dugway to intersection. Turn NW to location.**
- c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department. **No permit will be required.**
- d. Plans for improvement and/or maintenance of existing roads: **None**
- e. Other:

2. Planned Access Roads:

- a. Location (centerline): **Starting from a point along an existing road in the NE/NW of Sec 36, T17S, R08E.**
- b. Length of new access to be constructed: **Approximately 392' of new access will be constructed. See Exhibit "B"**
- c. Length of existing roads to be upgraded: **None**
- d. Maximum total disturbed width: **Typically 60' (max), which includes new gas and water pipelines.**
- e. Maximum travel surface width: **25' or less**
- f. Maximum grades: **Maximum grades will not exceed 10% after construction.**
- g. Turnouts: **No turnouts are planned at this time.**
- h. Surface materials: **Only native materials will be used if additional construction is required. If necessary, gravel or rock may be purchased and used to improve road conditions and travel.**

